			Monday September 26		Tuesday September 27					
	Room: Theme	Heritage Ballroom 2 Emerging Unconventional Plays,	Heritage Ballroom 3 Methods and New Techniques	Elkhorn C&D Structure and Tectonic Effects on	Heritage Ballroom 2 Heritage Ballroom 3 Elkhorn C&D Ordovician Shale Resources Sedimentology: Source to Sink CO2 Use and Storage					
	Co-chairs	Sponsored by EUOGS Brandon Nuttall	Merril Stypula	Reservoirs John Hickman	Larry Wickstrom	Rick Bowersox	CO2 Use and Storage Cristian Medina			
Morning	8:00 AM		Seth Carpenter Artun, E – Cyclic Pressure Pulsing: A Promising Method to Improve Recovery from Hydraulically-Fractured Stripper Wells of Appalachian Basin	John Rupp Duran, T – Structural Origin of Henderson Dome: Stratigraphic & Geophysical Study of an Upper Ordovician Impact Crater	Martin Schumway Wickstrom, L – An Overview of Development of the Utica-Point Pleasant Play	(session starts 8:30)	Erica Howat Haagsma, A – Petrophysical Characterization of the Kerbel Sandstone in Central Ohio for CO2 Storage Potential			
	8:30 AM	McGlue, M – Geochemical Characterization of Lower Wolfcamp Unconventional Reservoirs, Midland Basin (Texas)	Cercone, DP – Improving Unconventional Hydrocarbon Recovery by Reducing Formation Damage	conventional Hydrocarbon Recovery <mark>Future Trenton Exploration in Indian</mark>			Fukai, I — CO2 Storage Resource Estimates for Cambrian-Ordovician Formations in Eastern Ohio			
	9:00 AM	natural oils – the details matter in resource assessment	Schrynemeeckers, R – Optimizing Lateral Placement and Production while Minimizing Completion Costs Using Downhole Geochemical Logging	Manche, C – New Insights & Perspectives on the Effects of Structura Reactivation on the Upper Devonian Antrim Shale, Michigan Basin	Young, A – Late Ordovician (Katian) Upper Lexington-Kope Equivalents in the Point Pleasant Basin of Eastern Ohio: Correlation and Paleonenvironments of the Utica Point Pleasant System	Greb, SF – Changing Duration of Carboniferous Cyclothems: Implications for Coal and Lithofacies Distribution	Conner, A – Analysis and Integration of Advanced Logs and Core Data: Characterization of the Copper Ridge Dolomite in Morrow County, Ohio			
	9:30 AM	Misra, S – Strange Sample-Thickness Dependence of Multi-frequency Complex Dielectric Permittivity of Shales and Sandstones (Paper withdrawn)		(Paper withdrawn)	Fitzgerald, D – Clay Mineralogy, Provenance, and Sequence Stratigraphy of Upper Ordovician Shales in Eastern Ohio		Webb, N – An Integrated Approach to Identifying Residual Oil Zones in the Cypress Sandstone in the Illinois Basin for Nonconventional CO2-EOR and Storage			
	10:00 AM	AM Break Emerging Unconventional Plays,	AM Break	AM Break Structure and Tectonic Effects on	AM Break	AM Break	AM Break			
	Theme	Sponsored by EUOGS Brandon Nuttall	Methods and New Techniques Merril Stypula	Reservoirs John Hickman	Ordovician Shale Resources Larry Wickstrom	Sedimentology: Source to Sink Rick Bowersox	CO2 Use and Storage Cristian Medina			
	Co-chairs	Donna Caraway Willette	Seth Carpenter	John Rupp	Martin Schumway	Steve Greb	Erica Howat			
	10:30 AM	Laughrey, C – Petroleum Geochemistry of Devonian Rocks and Produced Oil and Natural Gas in the Caseman - Gross Unit #1 Well, Bradford County, Pennsylvania	in the Berea Sandstone of Eastern Kentucky: Applications to Wellbore Placement, Horizontal "Chemosteering" and Completion Strategy	Solis, MP – Sinistral Transpression along Previously Existing faults, Appalachian Basin, Ohio	Blood, D – Redox Conditions During Deposition and Early Diagenesis of the U. Ord. Point Pleasant Ls of Southwestern PA and Northern WV: Insights from Pyrite Framboids and Trace Elements	Bedford-Berea Petroleum System in Eastern Kentucky	Cumming, L – Progress towards Safe and Effective Geologic Storage of Carbon Dioxide in Midwest and Mid- Atlantic States			
	11:00 AM		Holcomb, AS – Monitoring Induced Microseismicity in the Rome Trough, Eastern Kentucky U.S.A.	Rupp, JA – State of Stress in the Illinois Basin and Constraints on Inducing Failure	Eble, C – Organic Matter Maturation Trends and Source Rock Quality in the Utica Shale, East-Central Ohio	Cypress Sandstone: Implications for	Howat, E – Integrated Sub-Basin Scale Exploration for Carbon Storage Targets Advanced Characterization of Geologic Reservoirs and Caprocks in the Upper			
	11:30 AM 12:00 PM	Available Production Data for the Devonian Berea Sandstone Play, Eastern Kentucky	Wang, Z – Assessing Potential Seismic Hazards from Induced Earthquakes in the Central and Eastern United States	Hickman, JB – Kinematics of Past Tectonic Forces Inferred from Differential Sedimentation	Schrynemeeckers, R – Creating a 3D Hydrocarbon Profile to Increase Production and Reduce Poor Economic Wells: a Utica Case Study	Characterization Across the Clay City Anticline, Richland and Clay Counties, Illinois	Medina, C – Hierarchical Evaluation of Geologic Carbon Storage Resource Estimates: Cambrian-Ordovician Units within the MRCSP Region			
	12:30 PM	Lunch	Lunch	Lunch	Lunch	Lunch	Lunch			
	Theme	Emerging Unconventional Plays, 2, Sponsored by EUOGS	Methods and New Techniques, 2	Groundwater and Environmental Issues	Marcellus Shale Energy and Environment Laboratory Time Grant	Sedimentology: Source to Sink, 2	CO2 Use and Storage, 2			
	Co-chairs	Mark Baranoski Bill Harrison	Pete MacKenzie Donald Lumm	Amy Townsend-Small Junfeng Zhu	Tim Carr Paula Mouser	Julie Floyd Dave Williams	Kris Carter Nathan Webb			
		Suggest Emerging Plays on the Ohio Platform and Adjacent Rome Trough	Kumar, A – Long Period, Long Duration (LPLD) Seismic Events Observed During Monitoring of Hydraulic Fracturing in Pennsylvania and West Virginia Greenwell, KJ – NORM and TENORM Are We Heading For a New Legal Normal? Normal?			Analysis in the Union Springs Formation of New York	Driven Fluid Mixing Across Phases Induced by Viscous Flow Instabilities in Porous Media			
	1:30 PM	in Cambrian Source Rocks, Rome Trough, Appalachian Basin: Organic Petrology Complexities	Zorn, E – Geomechanical Lithology- Based Analysis of Microseismicity in Organic Shale Sequences: A comparison from multiple hydraulic fracturing field sites	Seguljic, T – Evolving EPA Subpart W Greenhouse Gas Reporting Rules Challenge Oil and Gas Operators	and Environment Laboratory	Model for the Silurian A-1 Carbonate of the Michigan Basin	Schrynemeeckers, R – Using Ultrasensitive Surface Detection to Evaluate Potential and Actual CO2 Sequestration Sites			
	2:00 PM	Willan, C – Maturation Patterns of the Cambrian Rogersville Shale in the Rome Trough of Eastern Kentucky and West Virginia	acKenzie, P – Utilization of Factor of fety in Geotechnical Solutions Sparks, TN – Class II Injection Wells in Kentucky–An Update of the Map Service of Wastewater, Brine-Disposal, and Enhanced-Recovery Wells in Kentucky		Ziemkiewicz, P – Marcellus Shale Energy and Environment Laboratory Approach to Water and Waste Studies	Paleogeography - Basal Sands of the Sealevel Lowstand	n Soltanian, MR – Reservoir Simulation of Tracer Transport in Multicomponent Multiphase Compositional Flow with Applications to the Cranfield CO2 Sequestration Site			
	2:30 PM	PM Break	PM Break	PM Break	PM Break Marcellus Shale Energy and Environment	PM Break	PM Break			
uo	Theme		Methods and New Techniques, 2 Pete MacKenzie	Groundwater and Environmental Issues Amy Townsend-Small	Laboratory Tim Carr	Sedimentology: Source to Sink, 2 Julie Floyd				
Afternoon	3:00 PM		Donald Lumm Misra, S – Estimation of Saturation- Dependent Relative Permeability in Shales based on Adsorption-Desorption			Dave Williams Prezbindowski, D – Silurian Reef Systems in the Illinois and Michigan Basins - What can be learned from				
	3:30 PM		Isotherm Misra, S – Improved Oil-in-Place	Eastern Kentucky Richardson, S – A Protocol for Baseline	Organic Carbon in Cores from Marcellus Shale Energy and Environment Laboratory Mouser, P – Phospholipid Fatty Acid	modern quarrying operations in North- Central Indiana Voice, P – Manistique Group Reservoirs				
		(no late afternoon sessions scheduled for Heritage Ballroom 2)	Estimates in Clay- and Pyrite-Bearing Shales Based on Inversion of Multi- frequency Electromagnetic Measurements	Sampling of Water Sources in Areas of Shale Oil and Gas Development	Evidence of Recent Microbial Life in Pristine Marcellus Shale Cores	in the Michigan Basin: an Overlooked Resource	(no late afternoon sessions scheduled for Elkhorn C&D)			
	4:00 PM		Popova, O – EIA Expanded Geographic Coverage of Oil and Natural Gas Production, with New Data for 10 States	Townsend-Small, A – Stable Isotopic Constraints on Methane Migration into Groundwater and Emissions to the Atmosphere from Unconventional Natural Gas Extraction: Examples from OH, CO, TX	Sheets, J – Mineral/organic Matter Associations and Pore Microtextures in the Marcellus Formation, West Virginia					
	4:30 PM		Denslow, KM – Preventative Maintenance for Paraffin Management in Production Tubing Using Non- Invasive Ultrasonic Technology	(session ends at 4:30 PM)	(session ends at 4:30 PM)	(session ends at 4:30 PM)				
		-	cambrian Seismic Stratigraphy, South-Ce		P01. Agrawal, V – Understanding Kerogen Composition and Structure in Pristine Shale Cores Collected from Marcellus Shale Energy and Environment Laboratory					
		PO2. Yuan, X – Analysis on Distribution a	nd Controlling Factors of Paleogene Res	ervoir, Beibuwan Basin	PO2. Akondi, R. – Comparing Different Extraction Methods for Analyses of Ester-linked Diglyceride Fatty Acids in Marcellus Shale					
		P03. Davis, ES – Revising the Fresh-Salin	e Water Interface in Eastern Kentucky		Naticenus Shale P03. Booker, A – Sulfide Generation by Dominant Colonizing Halanaerobium Microorganisms in Hydraulically Fractured Shales					
		P04. Gooding, P – A Devonian Callixylon	Log of the Archaeopteris Tree Found in	Marion County, Kentucky	Shales P04. Daly, R – Microbes in the Marcellus Shale: Distinguishing Between Injected and Indigenous Microorganisms					
		P05. May, M – An Analysis of a Near-Sur	face Big Clifty (Jackson) Sandstone Rese	rvoir in Logan County, Kentucky	POS. Evert, M – Temporal Changes in Fluid Biogeochemistry and Microbial Cell Abundance after Hydraulic Fracturing in					
			ence Stratigraphic Framework of the Mid		Marcellus Shale P06. Hanson, A – Analysis of Microbial Lipid Biomarkers as Evidence of Deep Shale Microbial Life					
Posters (8:00 am t 5:00 pm) All posters are located in the		South-Central West Virginia: Analyzing A P07. Bates, L – The Formation of Diagen	Autogenic and Allogenic Influence on De etic Trap in the Squirrel Sandstone	positional Element	P07. McCawley, M – Addressing Health Issues Associated with Air Emissions around UNGD Sites					
		P08. Greb, SF – Thinning marine zones o	f the Breathitt Group along Kentucky Hi	ghway 15, Breathitt County, Kentucky	P08. Panescu, J – Arcobacter Isolated from the Produced Fluids of a Marcellus Shale Well May Play a Currently					
		P09. Le Cotonnec, A – Stratigraphy and F	Reservoir Characterization of the Grundy		Unappreciated Role in Sulfur Cycling P09. Saup, C – Indigenous Life in Extreme Environments: Characterizing Pristine Shale Rock Hosted Biomass					
	its area, e Hall East	· · · · · · · · · · · · · · · · · · ·	; Pikeville and Hyden Formation mian Paleogeography Part 4 - Explaining	Devonian Brachiopod Provinciality and	P10. Bloxson, J – Core Reflectance Spectroscopy and Well Logging of the Point Pleasant/Utica Sub-basin, Ohio					
Heritage Hall East		Distributions P11. Gooding, P – Most Effective Metho			P11. Welch, S – Phosphate Minerals in Utica Shale: A possible Source of Trace Metals in Flowback Water					
		P12. Yao, S – Improving the Estimations			P12. Lewis, E – Development of Quick-Look Maps for CO2-EOR Opportunities in the Appalachian and Michigan Basins					
		P13. Borton, M – Methanohalophilus is	<u> </u>		P13. Medina, C – Insights on Porosity and Pore Size Distribution Using Multiple Analytical Tools: Implications for					
		P14. Reid, J – Applications of Scientific C			P13. Medina, C – Insignts on Porosity and Pore Size Distribution Using Multiple Analytical Tools: Implications for Reservoir Characterization in Geologic Storage of CO2 P14. Sminchak, J – Subsurface Geomechanics, Fracture Breakdown Pressures, and 'Fracture-tunnels' in the Midwest U.S.					
		Lacustrine Dan River Basin								
		r 15. warner, 1 – Thermal Maturity Asse	ssment in the Lower Huron using Ramar	тинсто-эрестгоссору	P15. Zhong, Z – CO2 Storage Capacity Estimation and CO2-EOR Evaluation for Jacksonburg-Stringtown Oil Field, West Virginia, USA					
					P16. Cotter, Z – In-Situ Stress Characterization of Appalachian Basin Cambrian-Ordovician Caprock and Reservoirs via Detailed Image Log Analysis					
					Detailed ITHAGE LOG ANAIYSIS					

Color Key	Emerging Unconventional Plays, Sponsored by EUOGS	Methods and New Techniques	Ordovician Shale Resources	Sedimentology: Source to Sink	
Topical Themes	Structure and Tectonic Effects on Reservoirs	Groundwater and Environmental Issues	Marcellus Shale Energy and Environment Laboratory	CO2 Use and Storage	

Schedule at a Glance 2016 Eastern Section AAPG, Lexington, Ky

	Saturday, Sept. 24		Sunday, Sept. 25			Monday, Sept. 26			Tuesday, Sept. 27			Wednesday, Sept. 28		
7 AM						HOD Breakfast (Hyatt Ballroom 3)			ES Meetings Comm. (Hyatt Mary Todd Lincoln Room) Presenter & Judge's Breakfast (Hyatt Ballroom 1)					
8 AM							<u>Technical</u>			<u>Technical</u>				
9 AM						ED	Sessions			<u>Sessions</u>				
10 AM			Student Chapter Leadership			Workshop: Congress Needs You Hyatt)	Break		Guest Tour Bluegrass Horse Farm	Break		Guest Tour Mary Todd Lincoln House		
11 AM		Workshop:	Summit (Hyatt Ballroom 1)	Field Trip:	Workshop: Unconventiona	Ä	Technical Sessions		norse runn	Technical Sessions		Guest Lunch at	Field Trip:	Workshop: Intro
12 PM	Field Trip: Distillery Hydrology Distillery Hydrology KGS Core Library)		Upper Ordovician Reservoir Analogs	Reservoir Quality Analysis (UK Campus)	6	ES Council Lunch	Exhibits (Heritage Hall East)	Guest Lunch at	All-Division Lunch (Patterson Ballroom)	erson (Heritage Hall	Lexington Diner	Penn. Sequence Strat and Coal Geology	Reservoirs	
1 PM		Lineary	Student Expo (Hyatt Ballroom 1)	ranarege	0		Technical Sessions		Saul Good	<u>Technical</u> <u>Sessions</u>		Guest Downtown Walking Tour	<u> </u>	(KGS, Rm 102, MMRB, UK)
2 PM							Break			Break				
3 PM						Opening Plenary Session (Ballroom 2)	<u>Technical</u>		Guest Tour Alltech Distillery	<u>Technical</u>				
4 PM						Honors & Awards (Ballroom 2)	Sessions			<u>Sessions</u>				
5 PM	N PM					Young Professional's Happy Hour (Pies & Pints)								
6 PM	Σ Δ Δ		<u>Icebreaker Reception</u> (<u>Heritage Hall East)</u>			Brewery & Distillery Tour	Bourbon Cocktail Class	Wine Tasting & Tapas						
7 PM						<u>Dinner</u> (Enjoy Lexington dining selections on your own)								
8 PM														
M 6	6 0 0 0		<u>Jammin' Geologists</u> (<u>Hyatt Hyttops)</u>			Taste of the Pepper District (transportation provided from Hyatt)								

Exhibit Hall and Session Rooms 2016 Eastern Section AAPG, Lexington, Ky

