Illinois and CCS-FutureGen

Carbon Sequestration, FutureGen, and Coal Gasification Development in the Illinois Basin

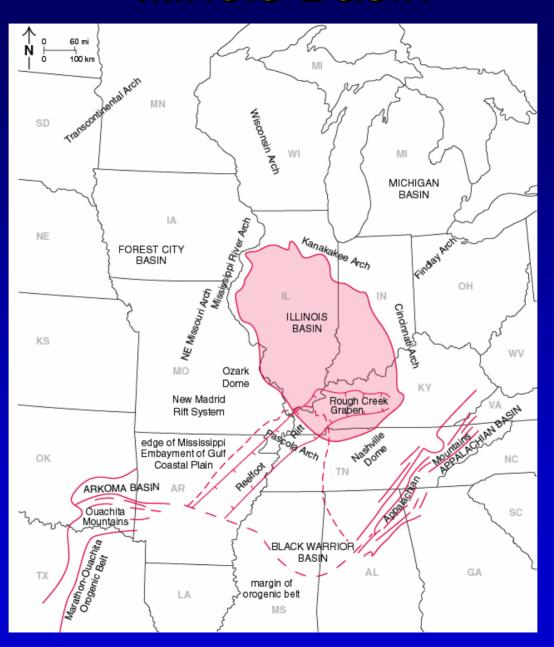
Robert J. Finley
Illinois State Geological Survey



December 7, 2007 Lexington, Kentucky

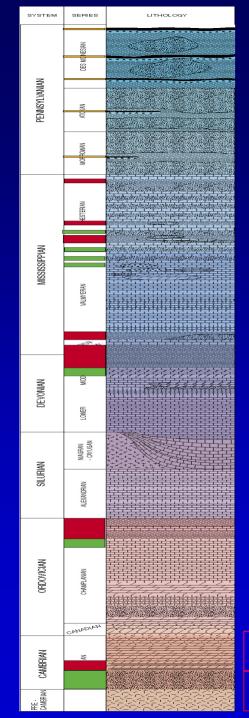


Illinois Basin



Midwest Geological Sequestration Consortium, A DOE Regional Carbon Sequestration Partnership: Seeking Optimal Sinks

- High CO₂ storage capacity
- High CO₂ injection rate
- Storage mechanism assessment
- Major focus on reservoir characterization for coal seams, mature oil reservoirs, and deep saline reservoirs
- Structural characterization
- Outreach and web site enhancement
 - www.sequestration.org



Pennsylvanian coal seams adsorption on coal

Mississippian sandstone and carbonate oil reservoirs

CO₂ EOR in mature fields

New Albany Shale adsorption on shale

Potential Seal

Potential Sink

Coal Bed
Potential Sink
and Seal

Maquoketa Shale

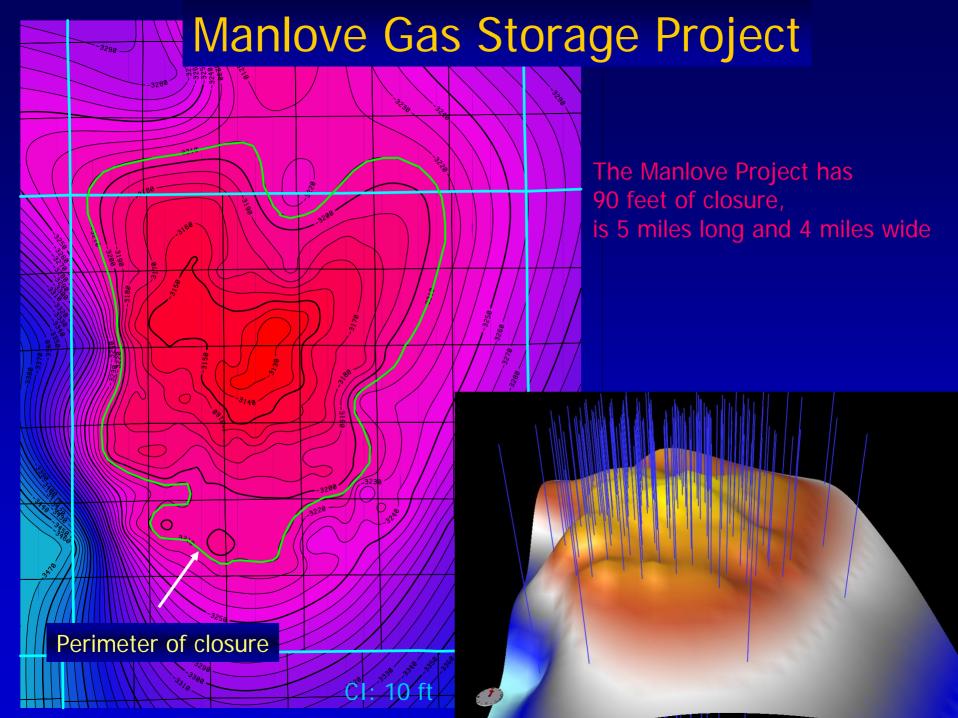
St. Peter Sandstone

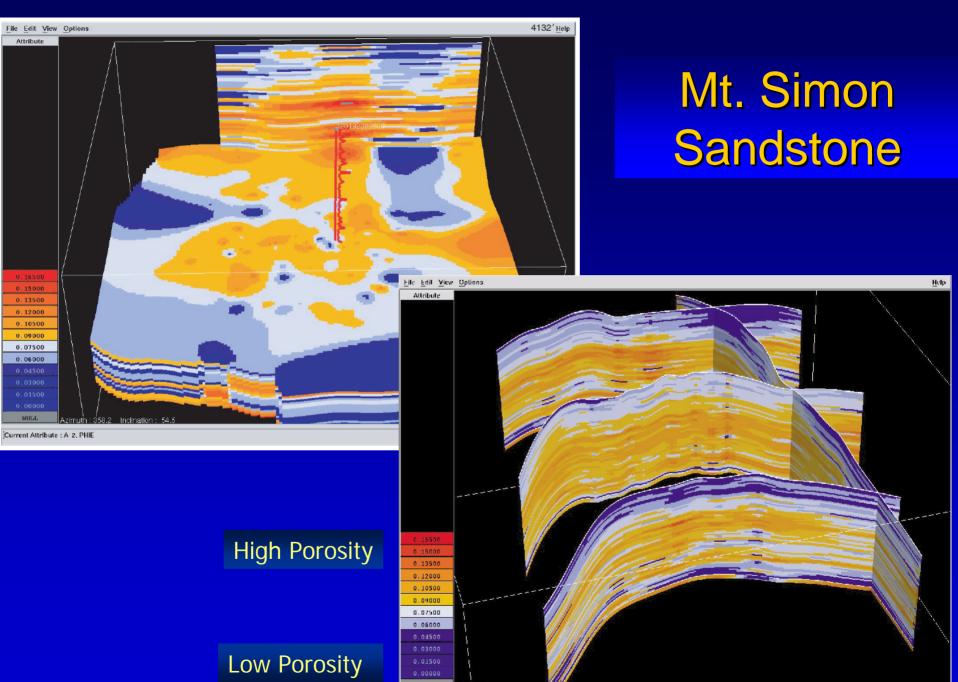
major saline reservoirs

Eau Claire Shale

Mt. Simon Sandstone

from Leetaru, 2004





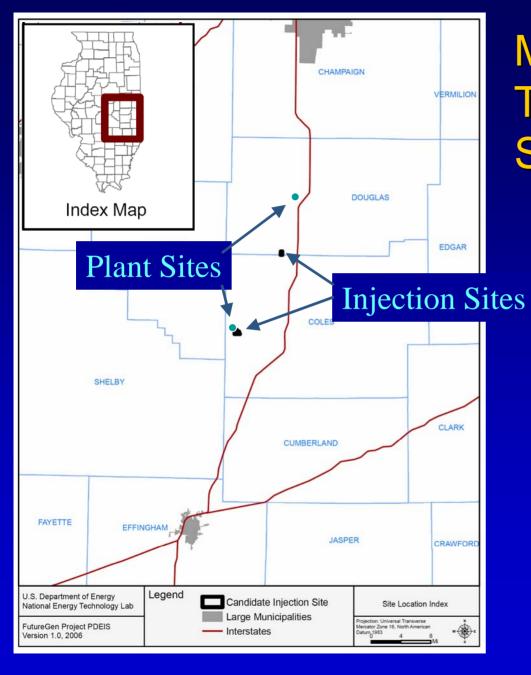
Current Attribute : A 2. PHIE

Sink Capacities*

- Seven major coal seams: 2.3-3.3 billion tonnes
 - 6.7 trillion ft³ incremental methane(?)
- Mature oil reservoirs: 140-440 million tonnes
 - 860-1,300 million barrels incremental oil
- St. Peter Sandstone: 1.6-6.4 billion tonnes
- Mt. Simon Sandstone: 27-109 billion tonnes

FutureGen: Near-Zero Emission Coal-Fired Electric Generation

- FutureGen is a 275 Mw, multifaceted demonstration of coal gasification, electricity generation, hydrogen production, and carbon sequestration
- Sequestration = CO₂ capture + transport + storage
- Illinois offers storage = geological sequestration potential over a wide area of the Illinois Basin



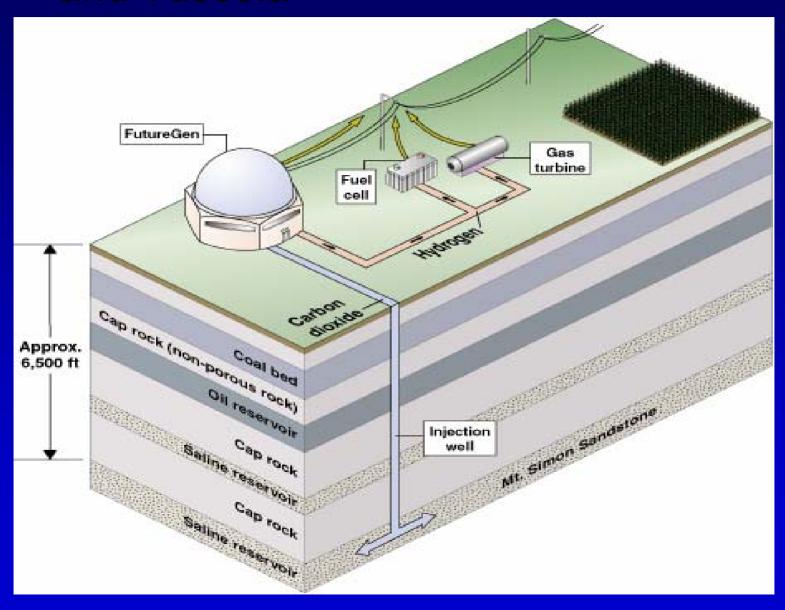
Mattoon and Tuscola FutureGen Sites

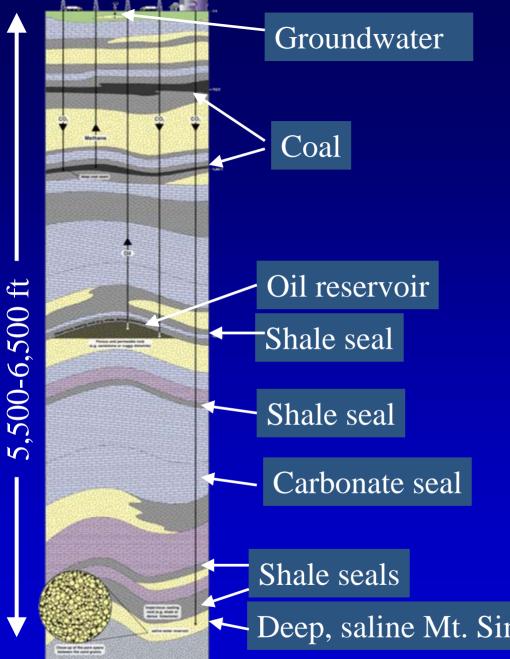
- Predominantly farm land
- Outstanding community support for FutureGen
- •Familiarity with industrial facilities and coal mining or quarrying
- Excellent sequestration option on site or 10 mi via pipeline

Future Site of FutureGen



Sequestration at Mattoon and Tuscola

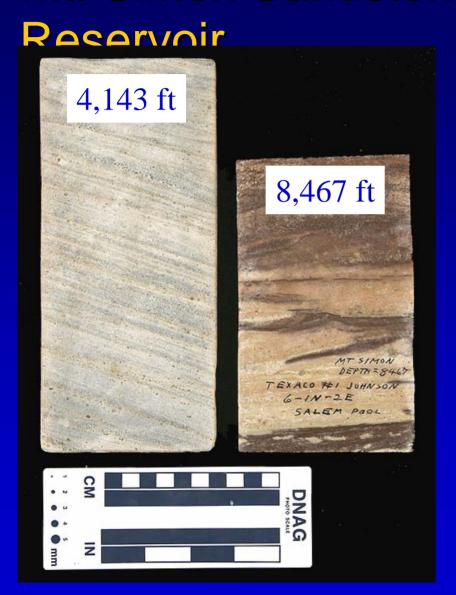




- Illinois Basin geology contains multiple seals for carbon dioxide (CO₂) above the Mt. Simon Sandstone
- Monitoring other sandstones above the Mt. Simon Sandstone can provide warning of any problems

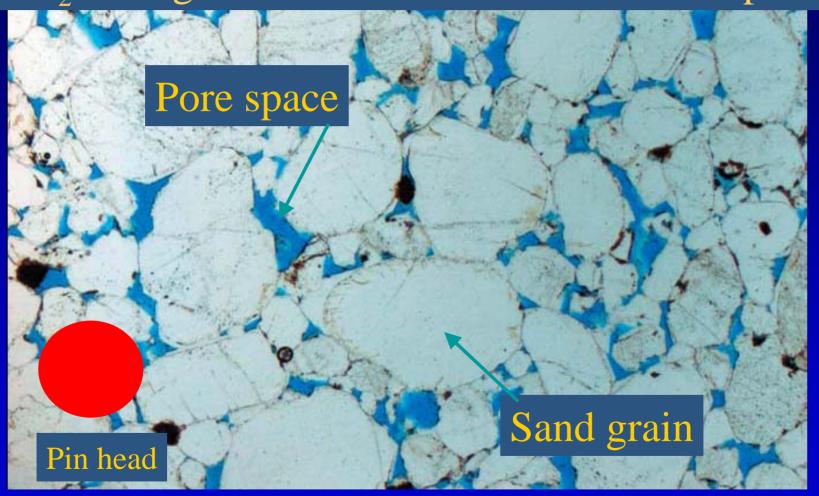
Deep, saline Mt. Simon Sandstone reservoir for CO₂

Mt. Simon Sandstone



- Mt. Simon Sandstone is used for natural gas storage in Champaign County, IL at 4,000 to 4,200 ft
- Mt. Simon core has been recovered from a few deep exploration wells, such as this sample from near Salem, IL at 8,467 drilled in 1966

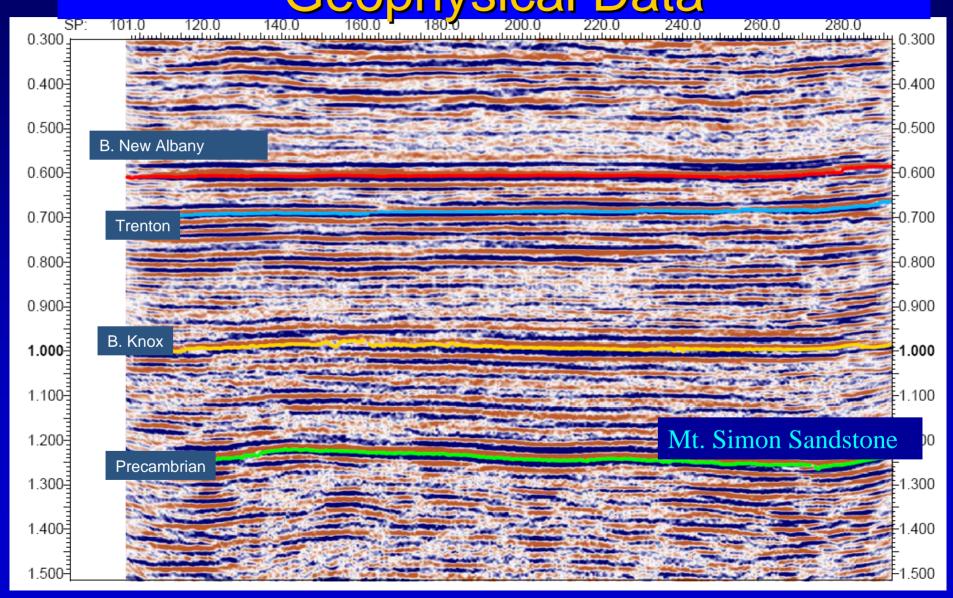
CO₂ Storage in Sandstone Reservoir Pore Space



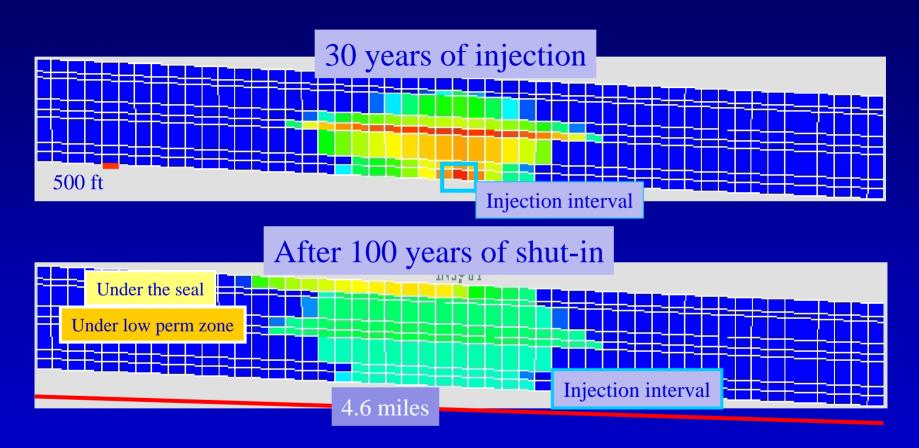
VibroSeis Source Trucks



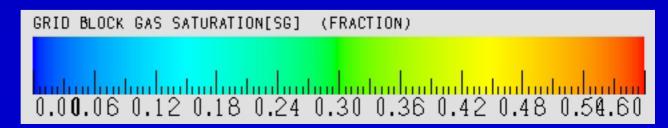
Mid-Illinois Basin 2D Geophysical Data



Injection into the Weaber-Horn 1 degree dipping beds



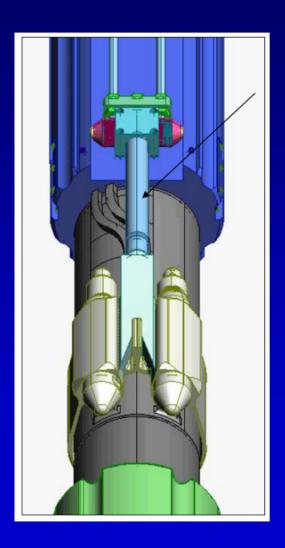
1 million tons/yr



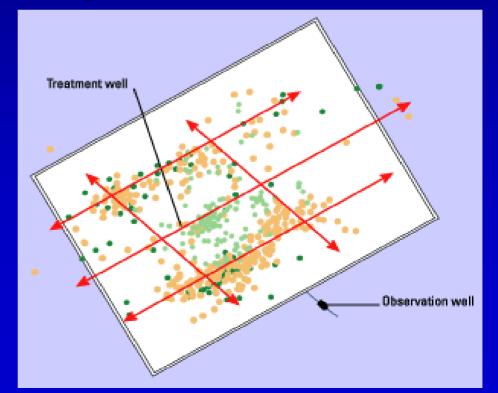
Midwest Geological Sequestration Consortium-Illinois State Geological Survey Sequestration Field Tests

- One single-well EOR test completed and reservoir simulation underway for second EOR, a five-spot pattern flood
- Coal seam injection test: two wells drilled, pressure transient testing completed, two more wells to be added to pattern
- Deep saline reservoir test site selected for 1 million ton test, 2D geophysics completed, well specs completed, baseline MMV to be initiated

Matrix Monitoring Strategies

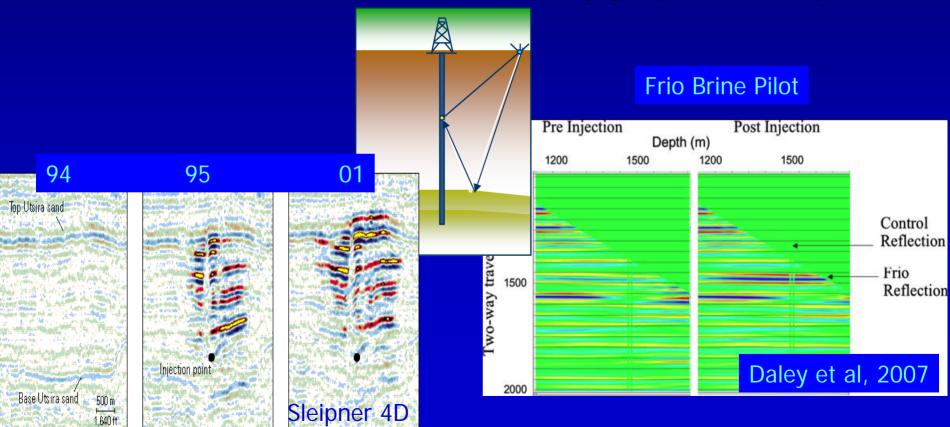


- Geophones run in on tubing, deployed to casing, avoids cement integrity problems, recoverable as needed
- Map any microseismic events monitored using clamped geophone array during active injection



Plume Monitoring Strategies

 Seismic response of plume based on repeat surface 3D ("4D") similar to Sleipner project and offset or walkaway
 Vertical Seismic Profile (VSP) using geophone array



MMV in the Field

- Installing monitoring wells
- Installing vadose zone samplers
- Collecting background samples

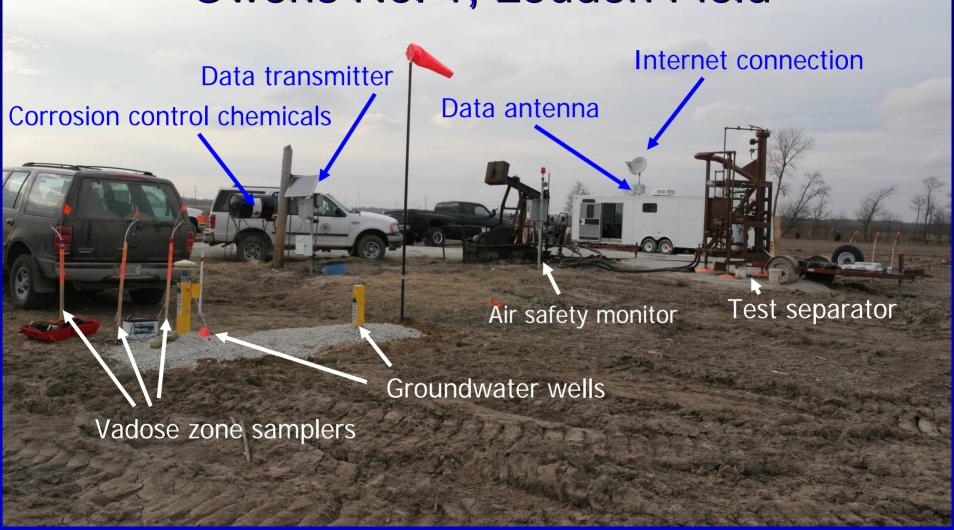


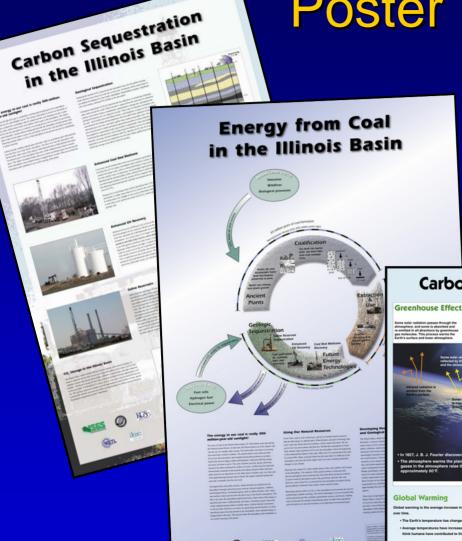






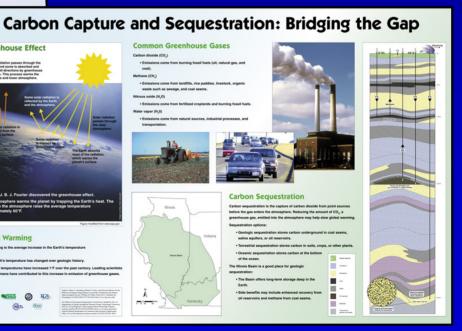


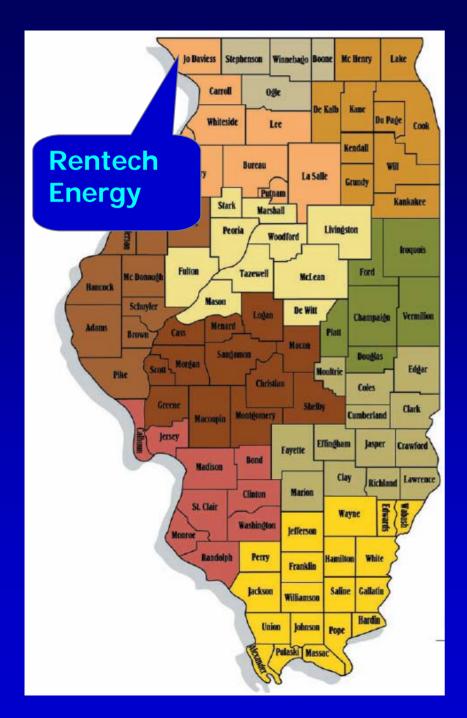




Poster Development

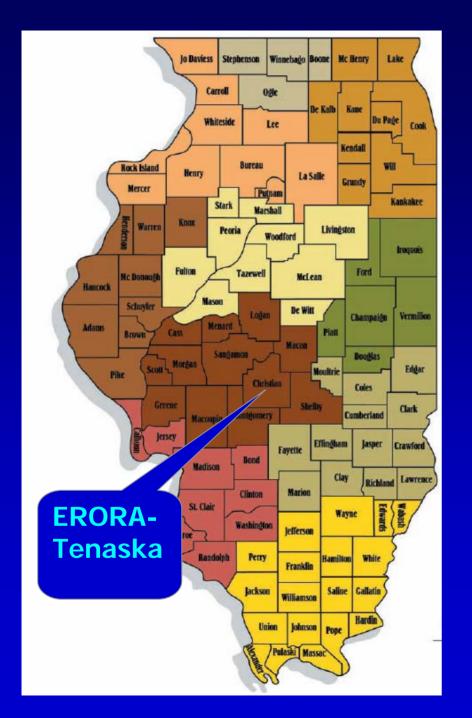
- Versatile poster set
 - Technical meetings
 - Public events
 - School events





Multiple New Coal Gasification Projects In Progress to Use Illinois Coal

- Rentech Energy Midwest converting gas-fired ammonia plant to coal
- Will produce 920 tons ammonia fertilizer, 1,800 bbls F-T liquids and 76 Mw to grid daily
- Will use ConocoPhillips E-Gas technology and proprietary F-T coal-to-liquids technology
- \$700 million project



Multiple New Coal Gasification Projects In Progress to Use Illinois Coal

- ERORA Group and Tenaska, Inc. developing a 770 Mw (gross) IGCC facility
- Will use 1.8 million tons of coal annually
- Project cost: \$1.1 billion
- GE gasification technology
- Online in 2012



Multiple New Coal Gasification Projects In Progress to Use Illinois Coal

- Power Holdings LLC developing a 50 bcf/yr synthetic natural gas facility
- Will use ~4 million tons coal per year (new mine) with GE gasification technology
- \$1.3 billion project
- Gas output 100% subscribed under 20-year contracts
- ~17,000 tons/day CO₂
 available

Illinois Seeking FutureGen and Facilitating IGCC, Carbon Sequestration, and CO₂ EOR

- Illinois Office of Coal Development leading Illinois'
 FutureGen team; eight states formally endorse Illinois sites
- IL SB 1704 provides liability protection for the Alliance and establishes monitoring responsibility at ISGS
- Illinois Office of Coal Development supporting IGCC projects with grants, bonding, and cofunding Midwest Geological Sequestration Consortium, a DOE regional sequestration partnership
- Illinois working across state agencies to attract more IGCC projects that use abundant Illinois coal and are optimized for carbon sequestration
- Illinois seeking public-private partnership to develop a CO₂ pipeline backbone to deliver CO₂ from these projects to Illinois oil fields

FutureGen for Illinois Coalition WI WY MI ОН IN ΚY

COALITION SUPPORT

Indiana Pennsylvania Kentucky Wisconsin Michigan West Virginia Ohio Wyoming



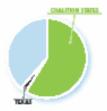
U.S. COAL PRODUCTION

More than 3/4 of U.S. coal production comes from the 9 states in the Illinois Coalition

U.S. COAL-FIRED ELECTRICITY



SOUNCE: Energy Information Administration, Official Energy Statistics from the U.S. Government, 2006 Data



U.S. COAL RESERVES

The states in the Illinois Coalition are home to 59% of U.S. coal reserves, while just 2.5% of coal reserves are in Texas.



www.futuregenforillinois.com



www.isgs.uiuc.edu



www.sequestration.org