Western Kentucky CO₂ Storage Potential: Hancock and Breckenridge Counties

Rick Bowersox February 21, 2008



Outline

- Review siting issues
 - CO₂ storage
 - Western Kentucky area of interest
 - Mt Simon Sandstone
 - Knox Group carbonates
- Re-entry well candidates
 - Hancock County
 - Breckenridge County
 - Muhlenberg County



CO₂ Storage Issues

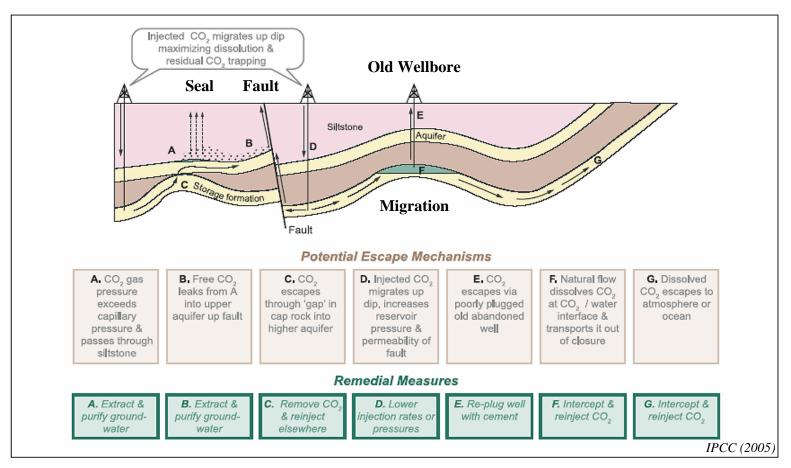
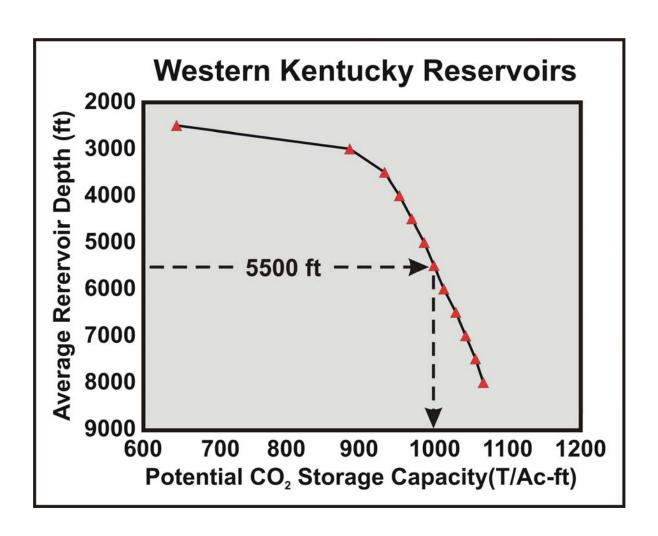


Figure TS.8. Potential leakage routes and remediation techniques for CO₂ injected into saline formations. The remediation technique would depend on the potential leakage routes identified in a reservoir (Courtesy CO2CRC).

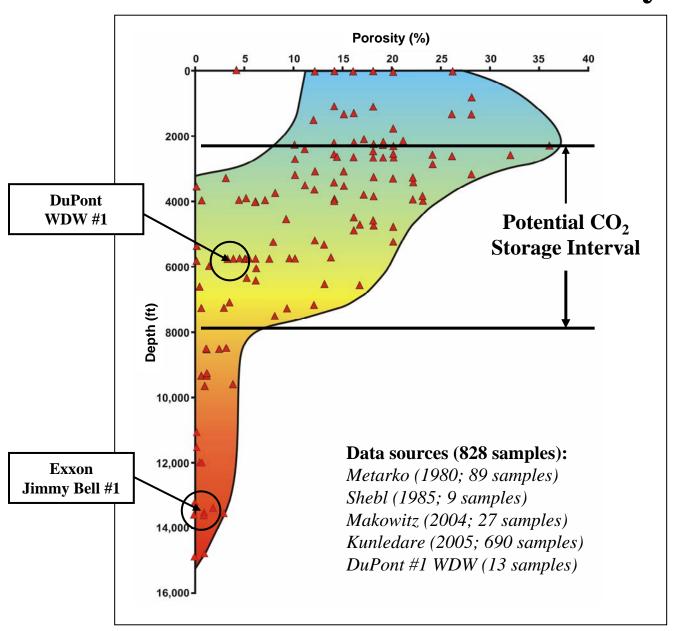
CO₂ Storage Capacity

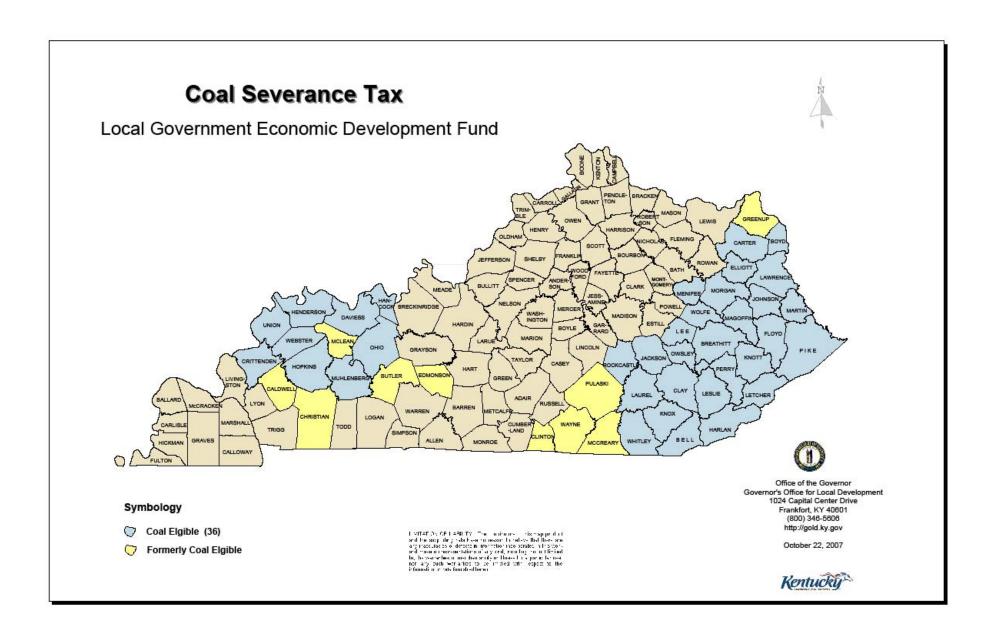


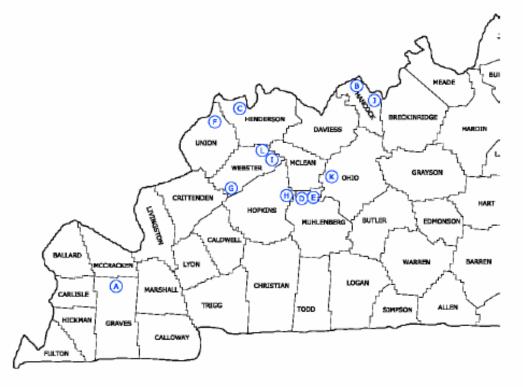
Additional considerations

- CO₂ viscositytemperature relationship
- CO₂ solubilitywater salinity relationship
- CO₂ -mineral reaction rates

Mt Simon Sandstone Porosity

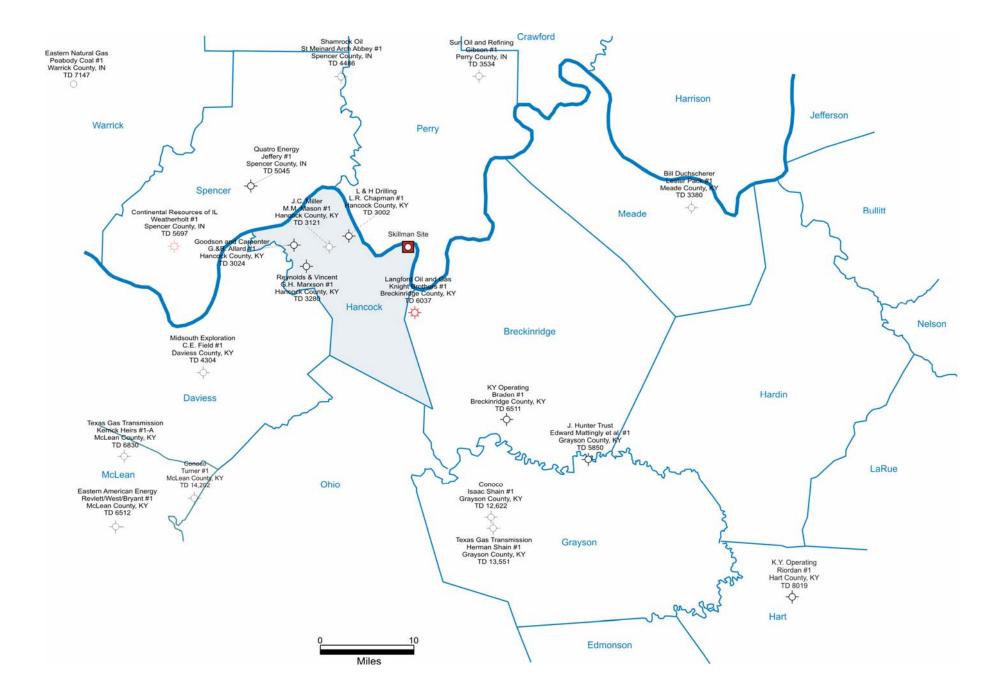






Kentucky Site Bank Locations

PROPOSED PROPERTIES FOR SITE BANK	
ABCDEFGHIJKLMNOPQRS	PURCHASE REGIONAL INDUSTRIAL PARK MANCOCK COUNTY - LEWISPORT AMERICAN ELECTRIC POWER - HENDERSON BRIER CREEK - KENAMERICAN COAL PARADISE MINE - KENAMERICAN COAL RIVER VIEW COAL - ALLIANCE WENSTER COUNTY - ALLIANCE HOWKINS COUNTY - ALLIANCE STEAMPORT, ALLIED RESOURCES HANCOCK COUNTY - SKILLMAN BOTTOM D.B. WILSON POWER STATION ADJACENT PROPERTY - RIED-GREEN POWER STATION CHESHOLM MINE, PHELPS TECO COAL - PREMIER ELICHORN, MYRA CLAY COUNTY INDUSTRIAL PARK TECO COAL - PERRY COUNTY COAL - HAZARD J.K. SMETH POWER STATION SOUTH SHORE - GREENUP COUNTY CH DIVELOPMENT - CORBIN



Western Kentucky Re-entry Candidates

- Five candidate abandoned wells have been identified as possible candidates for re-entry, deepening, and testing for CO₂ storage:
 - Hancock County
 - L.R. Chapman #1
 - G.H. Marxson #1
 - G.&B. Allard #1
 - Breckinridge County
 - Knight Brothers #1
 - Muhlenberg County
 - Peabody Coal #14



Hancock County

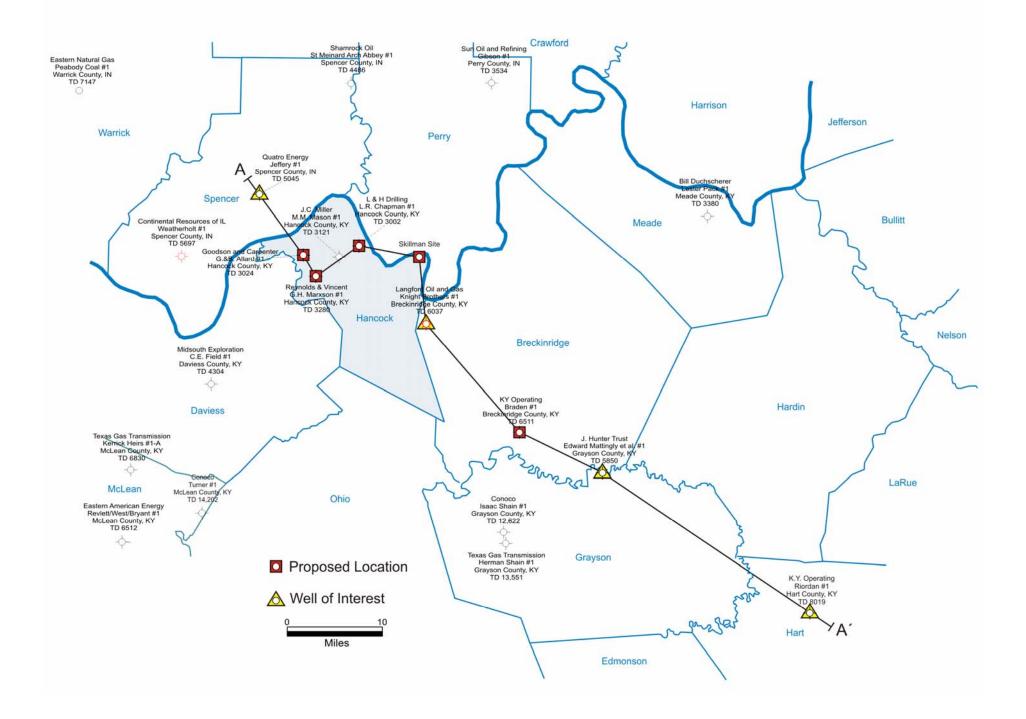
- L.R. Chapman #1
 - Drilled to 3002 ft (01/1969), TD in lower Devonian
 - 10-3/4 inch casing at 85 ft, 7-7/8 inch open hole to TD
- G.H. Marxson #1
 - Drilled to 3280 ft (07/1975), TD in lower Devonian
 - 8-5/8 inch casing at 50 ft, 7-7/8 inch open hole to TD
- G.&B. Allard #1
 - Drilled to 3025 ft (11/1989), TD in lower Devonian
 - 8-5/8 inch casing at 70 ft, 7-7/8? inch open hole to TD

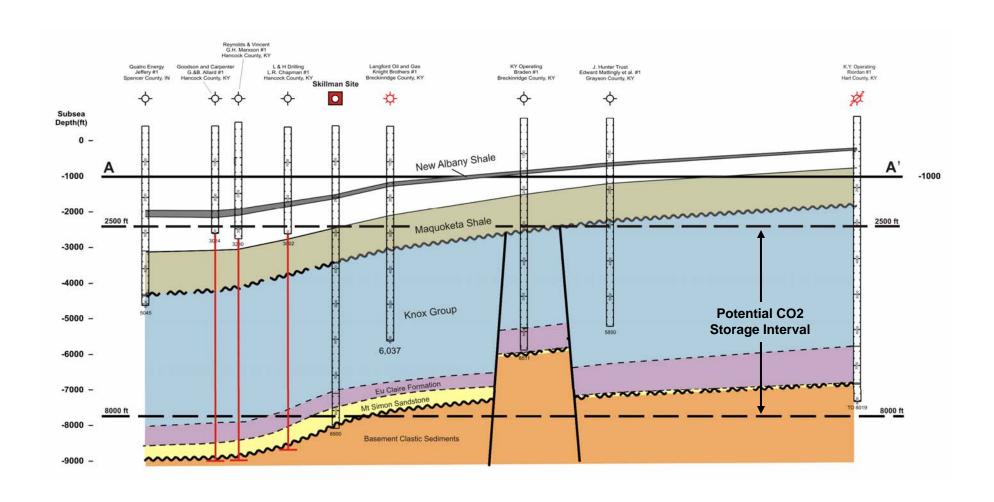


Breckinridge County

- Braden #1
 - Drilled to 6511 ft (01/1997), TD in Eu Claire Formation
 - 9-5/8 inch casing at 1701 ft, 7-7/8 inch open hole to TD



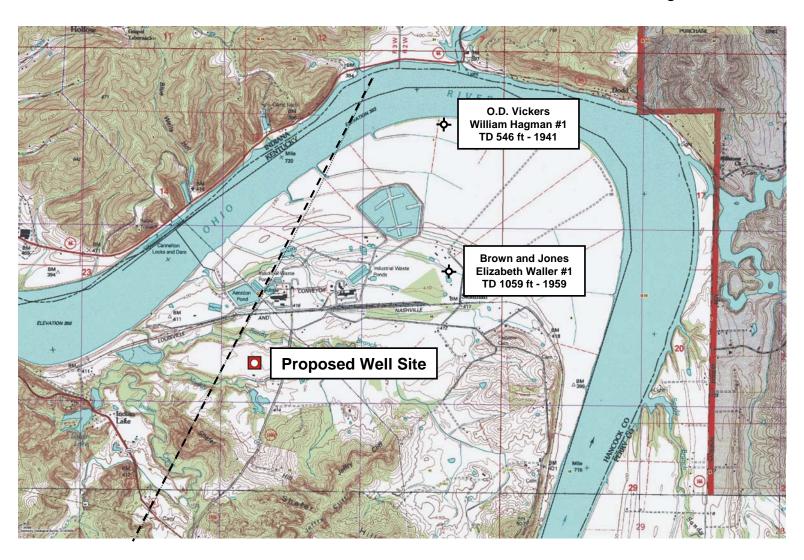


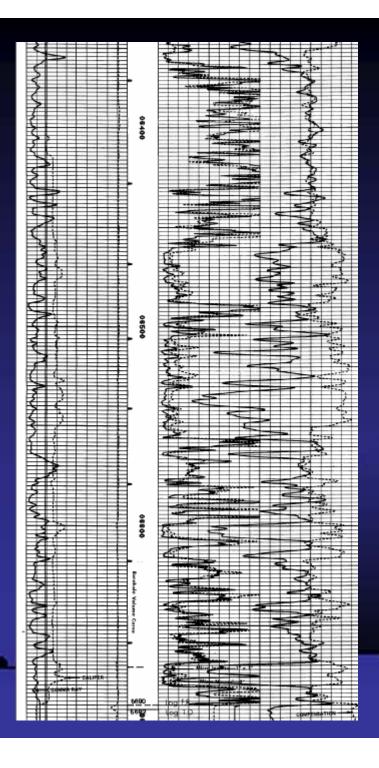


Skillman Site, Hancock County



Skillman Site, Hancock County





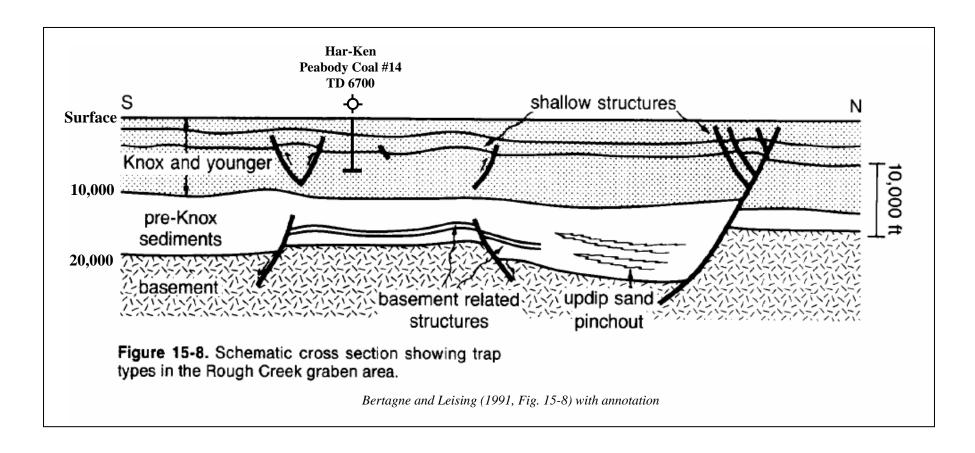
Re-entry Candidate

Har-Ken well Peabody Coal #14 Muhlenberg County

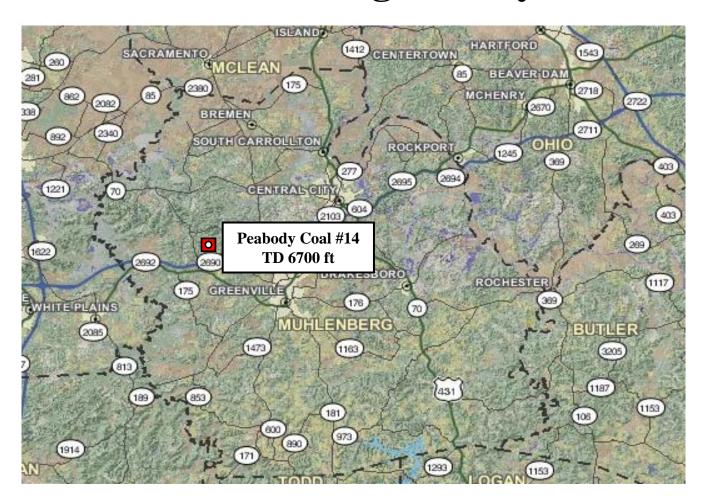
- Drilled to 6700 ft in March 1985
 - 16 inch conductor pipe at 30 ft
 - 10³/₄ inch casing cemented at 184 ft
 - 7⁷/₈ inch hole drilled to TD
- Nine intervals tested by open hole
 - Top of Knox Group at 6264 ft
 - DST 1540-2842 ft
- Plugged and abandoned in April 1985
 - Casing cut off 3 ft below surface
 - Cement plug 3-80 ft
 - Mud 80-360 ft
 - Cement plug 360-400 ft
 - Mud 400-1350 ft
 - Cement plug 1350-1750 ft
 - Mud 1750-6700 ft TD



Rough Creek Graben



Muhlenberg County



- Peabody Coal #14
 - Drilled to 6700 ft (03/1985), TD in Knox Group
 - 10-3/4 inch casing at 184 ft, 7-7/8 inch open hole to TD

MAGGS-013G

